1	Senate Bill No. 465
2	(By Senators McCabe, Kessler (Acting President),
3	Browning, Unger, Snyder, Stollings, Plymale, Wells, Palumbo,
4	Beach, Klempa, Yost and Foster)
5	
6	[Introduced February 8, 2011; referred to the Committee on
7	Energy, Industry and Mining; and then to the Committee on FISCAL NOTE
8	Finance.]
9	
10	
11	
12 A	BILL to amend the Code of West Virginia, 1931, as amended, by
13	adding thereto a new article, designated $\$5B-2H-1$ and $\$5B-2H-$
14	2; to amend said code by adding thereto a new section,
15	designated §11-1C-11c; to amend and reenact §11-6D-1, §11-6D-
16	2, §11-6D-3, §11-6D-4, §11-6D-5, §11-6D-6, §11-6D-7 and §11-
17	6D-8 of said code; to amend said code by adding thereto a new
18	section, designated $\$11-6D-9$; to amend and reenact $\$11-6F-2$
19	and §11-6F-3 of said code; to amend said code by adding
20	thereto a new section, designated §11-13A-5b; to amend and
21	reenact §11-13R-3 of said code; to amend and reenact §11-13S-3
22	of said code; to amend and reenact §11-15-8d of said code; and
23	to amend and reenact $\$24-2F-3$ of said code, all relating
24	generally to the Marcellus Gas and Manufacturing Development

1 Act of 2011; providing short title; making legislative 2 declarations; amending and findings and reinstating 3 alternative-fuel motor vehicles tax credit and providing credit for alternative-fuel refueling facilities; making 4 5 legislative findings; stating legislative purpose; defining 6 terms; allowing credit for purchase of alternative-fuel motor 7 vehicles, conversion of vehicles to alternative-fuel motor 8 vehicles and for commercial and residential alternative-fuel refueling facilities; providing for expiration of credits; 9 10 requiring Tax Commissioner to promulgate rules and design forms; providing for carryover of unused credits and for 11 12 recapture of credits; amending definition of "manufacturing" 13 for purposes of special method for appraising qualified 14 capital additions to manufacturing facilities for property tax 15 purposes; providing new rules for treatment of certified capital addition property; setting baseline for oil and gas 16 severance tax collections; providing for excess distribution 17 and deposit of excess collections; amending definition of 18 19 "research and development" for purposes of strategic research 20 and development tax credit; amending definition of 21 "manufacturing" for purposes of manufacturing investment tax 22 credit; providing additional exception to limitation on right 23 to assert sales and use tax exemptions; and clarifying meaning 24 of "natural gas" for purposes of Alternative and Renewable

1 Energy Portfolio Standard Act.

2 Be it enacted by the Legislature of West Virginia:

3 That the Code of West Virginia, 1931, as amended, be amended 4 by adding thereto a new article, designated §5B-2H-1 and §5B-2H-2; 5 that said code be amended by adding thereto a new section, 6 designated §11-1C-11c; that §11-6D-1, §11-6D-2, §11-6D-3, §11-6D-4, 7 §11-6D-5, §11-6D-6, §11-6D-7 and §11-6D-8 of said code be amended 8 and reenacted; that said code be amended by adding thereto a new 9 section, designated §11-6D-9; that §11-6F-2 and §11-6F-3 of said 10 code be amended and reenacted; that said code be amended by adding 11 thereto a new section, designated §11-13A-5b; that §11-13R-3 of 12 said code be amended and reenacted; that §11-13S-3 of said code be 13 amended and reenacted; that §11-15-8d of said code be amended and 14 reenacted; and that §24-2F-3 of said code be amended and reenacted, 15 all to read as follows:

16

CHAPTER 5B. ECONOMIC DEVELOPMENT ACT of 1985.

17 ARTICLE 2H. MARCELLUS GAS AND MANUFACTURING DEVELOPMENT ACT. 18 §5B-2H-1. Short Title.

19 This article shall be known and cited as the "Marcellus Gas 20 and Manufacturing Development Act".

21 §5B-2H-2. Legislative findings; declaration of public policy.

22 (a) The Legislature finds that:

(1) The advent and advancement of new and existing24 technologies and drilling practices have created the opportunity

1 for the efficient development of natural gas contained in 2 underground shales and other geological formations.

3 (2) With development of the Marcellus shale comes the 4 opportunity for economic development in related areas of the 5 economy including, but not limited to, manufacturing, transmission 6 of natural gas and related products and the transportation of 7 manufactured products.

8 (3) It is in the interest of national security to encourage 9 post-production uses of natural gas and its various components as 10 a replacement for oil imported from other countries.

(4) Producers of natural gas, transporters of natural gas and 12 manufacturers of products using natural gas face a significant 13 number of regulatory requirements, some of which may be redundant, 14 inconsistent, or overlapping. Agencies should work together, where 15 practical, to avoid duplication, promote better coordination and 16 reduce these requirements, thus reducing costs, simplifying and 17 harmonizing rules and streamlining regulatory oversight.

18 (5) In developing regulatory actions and identifying 19 appropriate approaches, agencies should attempt to promote 20 coordination, simplification, and harmonization.

(6) Agencies should also seek to identify, as appropriate, 22 means to achieve regulatory goals that are designed to promote 23 innovation.

24 (7) Agencies should review their existing significant

1 legislative, interpretive and procedural rules to determine whether 2 any such rules should be modified, streamlined, expanded or 3 repealed so as to make the agency's regulatory program more 4 effective or less burdensome in achieving the regulatory 5 objectives.

6 (8) The West Virginia Economic Development Authority 7 established in article fifteen, chapter thirty-one of this code and 8 the West Virginia Infrastructure and Jobs Development Council 9 created in article fifteen-a, chapter thirty-one of this code, 10 should, where appropriate, provide assistance that grows or 11 sustains this segment of the economy.

12 (b) The Legislature declares that facilitating the development 13 of business activity directly and indirectly related to development 14 of the Marcellus shale serves the public interest of the citizens 15 of this state by promoting economic development and improving 16 economic opportunities for the citizens of this state.

17

CHAPTER 11. TAXATION.

18 ARTICLE 1C. FAIR AND EQUITABLE PROPERTY VALUATION.

19 §11-1C-11c. Valuation of oil and gas drilling rigs.

Notwithstanding any provision of this code to the contrary and to facilitate the equal and uniform taxation of oil and natural gas drilling rigs throughout the state, the State Tax Commissioner shall annually compile a schedule of oil and natural gas drilling trig values based on the wholesale values shown in a nationally

1 recognized guide or bulletin published during the calendar year 2 that includes the assessment date, using the appropriate depth 3 rating assigned to the drawworks by its manufacturer and the actual 4 condition of the drilling rig. The State Tax Commissioner shall 5 furnish the schedule to each assessor and it shall be used by him 6 or her as a guide in placing the assessed values on all oil and 7 natural gas drilling rigs in his or her county. This section 8 applies to assessment years beginning on and after July 1, 2011.

9 ARTICLE 6D. ALTERNATIVE-FUEL MOTOR VEHICLES TAX CREDIT.

10 §11-6D-1. Legislative findings and purpose.

Consistent with the public policy as stated in section one, 11 12 article two-d, chapter twenty-four of this code, the Legislature 13 hereby finds that the use of alternative fuels is in the public 14 interest and promotes the general welfare of the people of this 15 state insofar as it addresses serious concerns for our environment 16 and our state's and nation's dependence on foreign oil as a source 17 of energy. The Legislature further finds that this state has an 18 abundant supply of alternative fuels and an extensive supply 19 network and that, by encouraging the use of alternatively-fueled 20 motor vehicles, the state will be reducing its dependence on 21 foreign oil and attempting to improve its air quality. The 22 Legislature further finds that the wholesale cost of fuel for 23 certain alternatively-fueled motor vehicles is significantly lower 24 than the cost of fueling traditional motor vehicles with oil based

1 fuels.

However, because the cost of motor vehicles which utilize 2 3 alternative-fuel technologies remains high in relation to motor 4 vehicles that employ more traditional technologies, citizens of 5 this state who might otherwise choose an alternatively-fueled motor 6 vehicle are forced by economic necessity to continue using motor 7 vehicles that are fueled by more conventional means. Additionally, 8 the availability of commercial and residential infrastructure to 9 support alternatively-fueled vehicles available to the public is 10 inadequate to encourage the use of alternatively-fueled motor 11 vehicles. Therefore, in order to encourage the use of 12 alternatively-fueled motor vehicles and possibly reduce unnecessary 13 pollution of our environment and reduce our dependence on foreign 14 sources of energy, there is hereby created an alternative-fuel 15 motor vehicles tax credit and an alternative-fuel infrastructure 16 tax credit.

17 §11-6D-2. Definitions.

As used in this article, the following terms have the meanings 19 ascribed to them in this section:

- 20 (a) "Alternative fuel" includes:
- 21 (1) Compressed natural gas;
- 22 (2) Liquified natural gas;
- 23 (3) Liquified petroleum gas;
- 24 (4) Methanol;

1 (5) Ethanol;

(6) Fuel mixtures that contain eighty-five percent or more by 2 3 volume, when combined with gasoline or other fuels, of the 4 following: 5 (A) Methanol; 6 (B) Ethanol; or 7 (C) Other alcohols; 8 (4) Hydrogen; 9 (7) (5) Coal-derived liquid fuels; and 10 (8) (6) Electricity, including electricity from solar energy. (b) "Alternative-fuel motor vehicle" means a motor vehicle 11 12 that as a new or retrofitted or converted fuel vehicle: 13 (1) Operates solely on one alternative fuel; 14 (2) Is capable of operating on one or more alternative fuels, 15 singly or in combination; or 16 (3) Is capable of operating on an alternative fuel and is also 17 capable of operating on gasoline or diesel fuel. 18 (c) "Bi-fueled" means the ability of an alternative-fuel motor 19 vehicle to operate on an alternative fuel and another form of fuel. 20 (d) "Plug-in hybrid electric vehicle" means: (1) An original equipment manufacturer plug-in hybrid electric 21 22 vehicle that can operate solely on electric power and that is 23 capable of recharging its battery from an on-board generation 24 source and an off-board electricity source; and

1	(2) A plug-in hybrid electric vehicle conversion that provides
2	an increase in city fuel economy of seventy-five percent or more as
3	compared to a comparable nonhybrid version vehicle for a minimum of
4	twenty miles and that is capable of recharging its battery from an
5	on-board generation source and an off-board electricity source. A
6	vehicle is comparable if it is the same model year and the same
7	vehicle class as established by the United States Environmental
8	Protection Agency and is comparable in weight, size, and use. Fuel
9	economy comparisons shall be made using city fuel economy standards
10	in a manner that is substantially similar to the manner in which
11	city fuel economy is measured in accordance with procedures set
12	forth in 40 C.F.R. 600 as in effect on January 1, 2011.

13 (e) "Qualified alternative fuel vehicle refueling 14 infrastructure" means property owned by the applicant for the tax 15 credit and used for storing alternative fuels and for dispensing 16 such alternative fuels into fuel tanks of motor vehicles, including 17 but not limited to, compression equipment, storage tanks and 18 dispensing units for alternative fuel at the point where the fuel 19 is delivered: *Provided*, That the property is installed and located 20 in this state and is not located on a private residence or private 21 home.

(f) "Qualified alternative fuel vehicle home refueling infrastructure" means property owned by the applicant for the tax credit located on a private residence or private home and used for

1 storing alternative fuels and for dispensing such alternative fuels
2 into fuel tanks of motor vehicles, including but not limited to,
3 compression equipment, storage tanks and dispensing units for
4 alternative fuel at the point where the fuel is delivered or for
5 providing electricity to plug-in hybrid electric vehicles or
6 electric vehicles: Provided, That the property is installed and
7 located in this state.

8 <u>(g) "Taxpayer" means any natural person, corporation, limited</u> 9 <u>liability company or partnership subject to the tax imposed under</u> 10 <u>article twenty-one, article twenty-three or article twenty-four of</u> 11 <u>this chapter or any combination thereof.</u>

 12 §11-6D-3. Credit allowed for alternative-fuel motor vehicles and

 13
 qualified alternative fuel vehicle refueling

 14
 infrastructure; application against personal income

 15
 tax, business franchise tax or corporate net income

 16
 tax; effective date.

17 The tax credit credits for the purchase of alternative-fuel 18 motor vehicles or conversion to alternative-fuel motor vehicles, 19 <u>qualified alternative fuel vehicle refueling infrastructure and</u> 20 <u>qualified alternative fuel vehicle home refueling infrastructure</u> 21 provided in this article may be applied against the tax liability 22 of a taxpayer imposed by the provisions of either article twenty-23 one, <u>article twenty-three</u> or article twenty-four of this chapter 24 but in no case may more than one credit be granted for the same 1 alternative-fuel motor vehicle as defined in subdivision (b), 2 section two of this article. This credit shall be available for 3 those tax years beginning after June 30, 1997 <u>January 1, 2011.</u>

4 §11-6D-4. Eligibility for credit.

5 A taxpayer is eligible to claim the credit against tax 6 provided in this article if he or she:

7 (a) Converts a motor vehicle that is presently registered in 8 West Virginia to operate <u>exclusively on an alternative fuel as</u> 9 defined in subdivision (a), section two of this article; or

10 (1) Exclusively on an alternative fuel as defined in 11 subdivision (a), section two of this article; or

12 (2) In a dual fuel mode, as defined in paragraph (6), 13 subdivision (a), section two of this article; <u>as a bi-fueled</u> 14 alternative-fuel motor vehicle; or

(b) Purchases from an original equipment manufacturer or an after-market conversion facility <u>or any other automobile retailer</u>, a new dedicated or dually fueled <u>bi-fueled</u> alternative-fuel motor kencile for which the taxpayer then obtains a valid West Virginia pregistration; <u>or</u>

20 <u>(c) Constructs or purchases and installs qualified alternative</u> 21 <u>fuel vehicle refueling infrastructure or qualified alternative fuel</u> 22 <u>vehicle home refueling infrastructure that is capable of dispensing</u> 23 <u>alternative fuel for alternative-fuel motor vehicles.</u>

24 (c) (d) The credit provided in this article is not available

1 to and may not be claimed by any taxpayer under any obligation 2 pursuant to any federal or state law, policy or regulation to 3 convert to the use of alternative fuels for any motor vehicle.

4 §11-6D-5. Amount of credit for alternative fuel motor vehicles.

5 (a) The total amount of any credit allowed under this article 6 <u>for an alternative-fuel motor vehicle</u> is limited by and subject to 7 the provisions set forth in this subsection and subsections (b), 8 (c) and (d) of this section and may not exceed: (1) In the case of 9 a motor vehicle conversions or retrofitting, the actual cost of 10 converting from a traditionally- fueled motor vehicle to an 11 alternatively-fueled motor vehicle; or (2) in the case of a new 12 purchase, the incremental difference in cost between an 13 alternative-fuel motor vehicle and a comparably equipped motor 14 vehicle that employs traditional fuel technology.

15 (b) The maximum total credit allowed for an alternative-fuel 16 motor vehicle is:

17 (1) For a vehicle with a gross vehicle weight of not more than 18 ten thousand pounds, three thousand seven hundred fifty dollars; 19 (2) For a vehicle with a gross vehicle weight of more than ten 20 thousand pounds up to twenty-six thousand pounds, nine thousand two 21 hundred fifty dollars;

(3) For a truck or van with a gross vehicle weight of more
 than twenty-six thousand pounds, fifty thousand dollars; and
 (4) For a bus capable of seating at least twenty adults, fifty

1 thousand dollars.

(c) Subject to the limitations set forth in subsection (a) of this section, a taxpayer who is otherwise entitled to a credit against tax who claims the credit provided for in this article on the basis of any alternative-fuel motor vehicle that operates exclusively on electricity is entitled to an additional credit of ten percent of the credit which is otherwise allowed under subsection (b) of this section.

9 (d) The maximum incremental credit allowed per year is one 10 third of the credit attributable to five vehicles with the 11 cumulative credit over a three-year period not to exceed one third 12 of the credit attributable to fifteen vehicles.

13 (a) For taxable years beginning on and after January 1, 2011, 14 the amount of the credit allowed under this article for an 15 alternative-fuel motor vehicle that weighs less than twenty-six 16 thousand pounds is thirty-five percent of the purchase price of the 17 alternative-fuel motor vehicle up to a maximum amount of \$7,500 or 18 fifty percent of the actual cost of converting from a traditionally 19 fueled motor vehicle to an alternative fuel motor vehicle up to a 20 maximum amount of \$7,500.

(b) For taxable years beginning on and after January 1, 2011, 22 the amount of the credit allowed under this article for an 23 alternative-fuel motor vehicle that weighs more than twenty-six 24 thousand pounds is thirty-five percent of the purchase price of the 1 alternative-fuel motor vehicle up to a maximum amount of \$25,000 or 2 fifty percent of the actual cost of converting from a traditionally 3 fueled motor vehicle to an alternative fuel motor vehicle up to a 4 maximum amount of \$25,000.

5 §11-6D-6. Amount of credit for qualified alternative fuel vehicle
 refueling infrastructure and qualified alternative
 fuel vehicle home refueling infrastructure.

8 The credit against tax for any alternative-fuel motor vehicle 9 provided for in this article may be taken by a taxpayer claiming 10 the credit only in three equal increments over a three-consecutive 11 tax-year period, so that in any tax year in which a taxpayer is 12 entitled to the credit, only one third of the total credit allowed 13 for a certain alternative-fuel motor vehicle under section five may 14 be taken.

15 (a) For taxable years beginning on and after January 1, 2011 16 but prior to January 1, 2014, the amount of the credit allowed 17 under this article for qualified alternative fuel vehicle refueling 18 infrastructure is equal to an amount of fifty percent of the total 19 costs directly associated with the construction or purchase and 20 installation of the alternative fuel vehicle refueling 21 infrastructure up to a maximum of \$250,000: *Provided*, That if the 22 qualified alternative fuel vehicle refueling infrastructure is 23 generally accessible for public use, the amount of the credit 24 allowed will be multiplied by 1.25 and the maximum amount allowable 1 will be \$312,500. The amount of credit allowed may not exceed the
2 cost of construction of the alternative fuel vehicle refueling
3 infrastructure.

4 (b) For taxable years beginning on and after January 1, 2014, 5 but prior to January 1, 2016, the amount of the credit allowed 6 under this article for qualified alternative fuel vehicle refueling 7 infrastructure is equal to an amount of fifty percent of the total 8 costs directly associated with the construction or purchase and 9 installation of the alternative fuel vehicle refueling 10 infrastructure up to a maximum of \$200,000: *Provided*, That if the 11 qualified alternative fuel vehicle refueling infrastructure is 12 generally accessible for public use, the amount of the credit 13 allowed will be multiplied by 1.25 and the maximum amount allowable 14 will be \$250,000. The amount of credit allowed may not exceed the 15 cost of construction of the alternative fuel vehicle refueling 16 infrastructure.

17 (c) For taxable years beginning on and after January 1, 2016, 18 but prior to January 1, 2022, the amount of the credit allowed 19 under this article for qualified alternative fuel vehicle refueling 20 infrastructure is equal to an amount of fifty percent of the total 21 costs directly associated with the construction or purchase and 22 installation of the alternative fuel vehicle refueling 23 infrastructure up to a maximum of \$150,000: *Provided*, That if the 24 qualified alternative fuel vehicle refueling infrastructure is 1 generally accessible for public use, the amount of the credit 2 allowed will be multiplied by 1.25 and the maximum amount allowable 3 will be \$187,500. The amount of credit allowed may not exceed the 4 cost of construction of the alternative fuel vehicle refueling 5 infrastructure.

6 <u>(d) For taxable years beginning on and after January 1, 2011,</u> 7 <u>the amount of the credit allowed under this article for qualified</u> 8 <u>alternative fuel vehicle home refueling infrastructure is equal to</u> 9 <u>an amount of fifty percent of the total costs directly associated</u> 10 <u>with the construction or purchase and installation of the</u> 11 <u>alternative fuel vehicle home refueling infrastructure up to a</u> 12 <u>maximum of \$10,000.</u>

13 (e) The cost of construction of the alternative fuel vehicle
14 refueling infrastructure or alternative fuel vehicle home refueling
15 infrastructure eligible for a tax credit under this section does
16 not include costs associated with exploration, development or
17 production activities necessary for severing natural resources from
18 the soil or ground.

19 (f) When the taxpayer is a pass-through entity treated like a 20 partnership for federal and state income tax purposes, the credit 21 allowed under this article for the year shall flow through to the 22 equity owners of the pass-through entity in the same manner that 23 distributive share flows through to the equity owners and in 24 accordance with any legislative rule the Tax Commissioner may

1 propose for legislative approval in accordance with article three, 2 chapter twenty-nine-a of this code to administer this section.

3 (g) No credit allowed by this article may be applied against 4 employer withholding taxes imposed by article twenty-one of this 5 chapter.

6 §11-6D-7. Duration of availability of credit.

7 The tax credit provided in this article shall expire by 8 operation of law ten years after the effective date of this 9 article: *Provided*, That any eligible taxpayer who makes a valid 10 claim for the credit before that expiration is entitled to claim 11 and receive the remaining one-third increment or increments of the 12 total credit allowed under section five of this article for the tax 13 year or years ensuing after the expiration of this article until 14 the total amount of credit allowed has been exhausted.

No person is eligible to receive a tax credit under this article for: (i) An alternative-fuel motor vehicle purchased after December 31, 2021; (ii) a vehicle converted to an alternative-fuel motor vehicle after December 31, 2021; or (iii) the construction or purchase and installation of qualified alternative fuel vehicle refueling infrastructure or qualified alternative fuel vehicle home refueling infrastructure occurring after December 31, 2021.

22 §11-6D-8. Commissioner to design forms and schedules; promulgation
 of rules.

24 (a) The Tax Commissioner shall design and provide to the

1 public simplified forms and schedules to implement and effectuate
2 the provisions of this article.

3 (b) The Tax Commissioner is authorized to promulgate shall 4 promulgate new rules for the administration of this article 5 consistent with its provisions and in accordance with article 6 three, chapter twenty-nine-a of this code <u>after the effective date</u> 7 <u>of the amendments to this article</u>. Such rules shall include rules 8 <u>relating to the necessary documentation required to be filed in</u> 9 order to take the tax credits allowed in this article.

10 (c) Within one year following prior to the expiration of the 11 credit established in this article, the State Tax Commissioner 12 shall provide a written report to the Legislature setting forth the 13 utilization of the credit, the benefit of the credit and the 14 overall cost of the credit.

15 §11-6D-9. Carryover credit allowed; recapture of credit.

16 (a) If the tax credit allowed under this article in any 17 taxable year exceeds the taxpayer's tax liability as determined in 18 accordance with article twenty-one, article twenty-three or article 19 twenty-four of this chapter for that taxable year, the excess may 20 be applied for succeeding taxable years until the full amount of 21 the excess tax credit is used.

22 (b) No carry back to a prior taxable year is allowed for the 23 amount of any unused credit in any taxable year.

24 (c) A tax credit is subject to recapture, elimination or

1 reduction if it is determined by the State Tax Commissioner that a 2 taxpayer was not entitled to the credit, in whole or in part, in 3 the tax year in which it was claimed by the taxpayer. The amount 4 of credit that flows through to equity owners of a passthrough 5 entity may be recaptured or recovered from either the taxpayer or 6 the equity owners in the discretion of the Tax Commissioner.

7 ARTICLE 6F. SPECIAL METHOD FOR APPRAISING QUALIFIED CAPITAL

8

ADDITIONS TO MANUFACTURING FACILITIES.

9 §11-6F-2. Definitions.

10 As used in this article, the term:

11 (a) "Certified capital addition property" means all real 12 property and personal property included within or to be included 13 within a qualified capital addition to a manufacturing facility 14 that has been certified by the State Tax Commissioner in accordance 15 with section four of this article: *Provided*, That airplanes and 16 motor vehicles licensed by the Division of Motor Vehicles shall in 17 no event constitute certified capital addition property.

18 (b) "Manufacturing" means any business activity classified as 19 having a sector identifier, consisting of the first two digits of 20 the six-digit North American Industry Classification System code 21 number of thirty-one, thirty-two or thirty-three or the six digit 22 code number 211112.

(b) (c) "Manufacturing facility" means any factory, mill,
 24 chemical plant, refinery, warehouse, building or complex of

1 buildings, including land on which it is located, and all 2 machinery, equipment, improvements and other real property and 3 personal property located at or within the facility used in 4 connection with the operation of the facility in a manufacturing 5 business.

6 (c) (d) "Personal property" means all property specified in 7 subdivision (q), section ten, article two, chapter two of this code 8 and includes, but is not limited to, furniture, fixtures, machinery 9 and equipment, pollution control equipment, computers and related 10 data processing equipment, spare parts and supplies.

11 (d) (e) "Qualified capital addition to a manufacturing 12 facility" means all real property and personal property, the 13 combined original cost of all of the property which exceeds \$50 14 million to be constructed, located or installed at or within two 15 miles of a manufacturing facility owned or operated by the person 16 making the capital addition that has a total original cost before 17 the capital addition of at least \$100 million. *Provided*, That If 18 the capital addition is made in a steel, chemical or polymer 19 alliance zone as designated from time-to-time by executive order of 20 the Governor, then the person making the capital addition may for 21 purposes of satisfying the requirements of this subsection join in 22 a multiparty project with a person owning or operating a 23 manufacturing facility that has a total original cost before the 24 capital addition of at least \$100 million if the capital addition

1 creates additional production capacity of existing or related 2 products or feedstock or derivative products respecting the 3 manufacturing facility, <u>is a source of raw materials for the</u> 4 <u>operating manufacturing facility, or converts coal to a gas or</u> 5 <u>liquid for its use in heating, manufacturing or generation of</u> 6 <u>electricity. Beginning July 1, 2011, wherever the number "100" is</u> 7 <u>used in this subsection, the number "20" shall be substituted and</u> 8 <u>where the number "50" is used, the number "10" shall be</u> 9 substituted.

10 (e) (f) "Real property" means all property specified in 11 subdivision (p), section ten, article two, chapter two of this code 12 and includes, but is not limited to, lands, buildings and 13 improvements on the land such as sewers, fences, roads, paving and 14 leasehold improvements.

15 §11-6F-3. Tax treatment of certified capital addition property.

Notwithstanding any other provisions of law, the value of certified capital addition property, for purposes of ad valorem property taxation under this chapter, shall be <u>is</u> its salvage value, which for purposes of this article is five percent of the certified capital addition property's original cost. <u>For capital</u> <u>additions certified on or after July 1, 2011, the value of the land</u> <u>before any improvements shall be subtracted from the value of the</u> <u>capital addition and the unimproved land value shall not be given</u> <u>salvage value treatment.</u>

1 ARTICLE 13A. SEVERANCE TAXES.

2 §11-13A-5b. Distribution of oil and gas severance tax for 3 maintenance of highways and permitting and 4 inspection of shale gas wells.

5 (a) Effective July 1, 2011, a baseline for the imposition of 6 the severance tax on oil and gas that is deposited in the General 7 Revenue Fund and that is distributed to counties and municipalities 8 as provided in section five-a of this article is established at 9 \$64.8 million.

10 (b) The State Treasurer shall apportion any net collections in 11 excess of the baseline as follows:

12 (1) Ten percent of the excess shall be distributed as provided 13 in section five-a of this article; and

(2) Two million dollars shall be distributed into a special revenue account hereby created within the State Treasury and known as the "Marcellus Shale Permit Fund" as an interest bearing, nonexpiring special revenue account. The Marcellus Shale Permit Rund shall be separate and apart from the General Revenue Fund and shall be administered by the West Virginia Department of Environmental Protection. Expenditures from the special revenue account shall be for the purposes set forth in this section and made in accordance with appropriations from the Legislature and pursuant to the provisions of article three, chapter twelve of this code and after the fulfilment of the provisions of article two,

1 chapter eleven-b of this code: Provided, That for the fiscal year 2 ending June 30, 2012, expenditures are authorized from collections. 3 Moneys in the Marcellus Shale Permit Fund not expended at the close 4 of the fiscal year do not lapse or revert to the General Fund but 5 are carried forward to the next fiscal year. Interest earnings on 6 the revolving fund becomes a part of the revolving fund and do not 7 lapse or revert to the General Fund. The West Virginia Department 8 of Environmental Protection shall use the moneys in the Marcellus 9 Shale Permit Fund for the purposes of paying for additional costs 10 associated with permitting activity in the marcellus shale.

11 (3) The remaining balance after the distributions in 12 subdivision (1) and (2) of this subsection shall be divided pro 13 rata among the General Fund and the State Road Fund.

14 (c) This section shall have no force or effect after June 30,15 2016.

16 ARTICLE 13R. STRATEGIC RESEARCH AND DEVELOPMENT TAX CREDIT.

17 §11-13R-3. Definitions.

18 (a) General. -- When used in this article or in the 19 administration of this article, terms defined in subsection (b) of 20 this section have the meanings ascribed to them by this section 21 unless a different meaning is clearly required by either the 22 context in which the term is used or by specific definition in this 23 article.

24 (b) Terms defined. --

1

(1) "Base amount" means:

2 (A) The average annual combined qualified research and 3 development expenditure for the three taxable years immediately 4 preceding the taxable year for which a credit is claimed under this 5 article;

6 (B) For a taxpayer that has filed a tax return under article 7 twenty-three of this chapter for fewer than three but at least one 8 prior taxable year, determined on the basis of all filings by the 9 taxpayer's controlled group, the base amount is the average annual 10 combined qualified research and development expenditure for the 11 number of immediately preceding taxable years, other than short 12 taxable years, during which the taxpayer has filed a tax return 13 under article twenty-three of this chapter; or

14 (C) For a taxpayer that has not filed a tax return under 15 article twenty-three of this chapter for at least one taxable year, 16 determined on the basis of all filings by the taxpayer's controlled 17 group, the base amount is zero.

18 (2) "Commissioner" and "Tax Commissioner" are used 19 interchangeably herein and mean the Tax Commissioner of the State 20 of West Virginia or his or her delegate.

(3) "Controlled group" means a controlled group as defined bysection 1563 of the Internal Revenue Code of 1986, as amended.

(4) "Corporation" means any corporation, limited liability24 company, joint-stock company or association and any business

1 conducted by a trustee or trustees wherein interest or ownership is
2 evidenced by a certificate of interest or ownership or similar
3 written instrument.

4 (5) "Delegate" in the phrase "or his or her delegate," when 5 used in reference to the Tax Commissioner, means any officer or 6 employee of the State Tax Division of the Department of Tax and 7 Revenue duly authorized by the Tax Commissioner directly, or 8 indirectly by one or more redelegations of authority, to perform 9 the functions mentioned or described in this article.

(6) "Eligible taxpayer" means any person that is subject to 10 11 the tax imposed by article twenty-three or article twenty-four of 12 this chapter that is engaged in qualified research and development 13 that has paid or incurred investment in qualified research and 14 development credit property or that has paid or incurred qualified 15 research and development expenses as defined in section four of 16 this article. In the case of a sole proprietorship subject to 17 neither the tax imposed by article twenty-three nor the tax imposed 18 by article twenty-four, the term "eligible taxpayer" means any sole 19 proprietor who is subject to the tax imposed by article twenty-one 20 of this chapter and who is engaged in qualified research and 21 development that has paid or incurred investment in qualified 22 research and development credit property or that has paid or 23 incurred qualified research and development expenses as defined in 24 section four of this article.

1 (7) "Partnership" includes a syndicate, group, pool, joint 2 venture or other unincorporated organization through or by means of 3 which any business, financial operation or venture is carried on, 4 and which is not a trust or estate, a corporation or a sole 5 proprietorship. The term "partner" includes a member in such a 6 syndicate, group, pool, joint venture or other organization.

7 (8) "Person" includes any natural person, corporation, limited8 liability company or partnership.

9 (9) "Qualified research and development credit property" means 10 depreciable property purchased for the conduct of qualified 11 research and development.

12 (10) "Research and development" means systematic scientific, 13 engineering or technological study and investigation in a field of 14 knowledge in the physical, computer or software sciences often 15 involving the formulation of hypotheses and experimentation for the 16 purpose of revealing new facts, theories or principles or 17 increasing scientific knowledge which may reveal the basis for new 18 or enhanced products, equipment or manufacturing processes.

(A) Research and development includes, but is not limited to, 20 design, refinement and testing of prototypes of new or improved 21 products or design or equipment or the design, refinement and 22 testing of manufacturing processes before commercial sales relating 23 thereto have begun. For purposes of this section, commercial sales 24 includes, but is not limited to, sales of prototypes or sales for

1 market testing.

2 (B) Research and development does not include:

3 (i) Market research;

4 (ii) Sales research;

5 (iii) Efficiency surveys;

6 (iv) Consumer surveys;

7 (v) Product market testing;

8 (vi) Product testing by product consumers or through consumer 9 surveys for evaluation of consumer product performance or consumer 10 product usability;

11 (vii) The ordinary testing or inspection of materials or 12 products for quality control; (quality control testing);

13 (viii) Management studies;

14 (ix) Advertising;

15 (x) Promotions;

16 (xi) The acquisition of another's patent, model, production or 17 process or investigation or evaluation of the value or investment 18 potential related thereto;

19 (xii) Research in connection with literary, historical or 20 similar activities;

21 (xiii) Research in the social sciences, economics, humanities22 or psychology and other nontechnical activities; and

23 (xiv) The providing of sales services or any other service,24 whether technical service or nontechnical service.

1 (11) "Related person" means:

2 (A) A corporation, limited liability company, partnership,3 association or trust controlled by the taxpayer;

4 (B) An individual, corporation, limited liability company, 5 partnership, association or trust that is in control of the 6 taxpayer;

7 (C) A corporation, limited liability company, partnership, 8 association or trust controlled by an individual, corporation, 9 partnership, association or trust that is in control of the 10 taxpayer; or

11 (D) A member of the same controlled group as the taxpayer.

For purposes of this article, "control", with respect to a corporation, means ownership, directly or indirectly, of stock possessing fifty percent or more of the total combined voting power of all classes of the stock of the corporation entitled to vote. "Control", with respect to a trust, means ownership, directly or raindirectly, of fifty percent or more of the beneficial interest in the principal or income of the trust. The ownership of stock in a corporation, of a capital or profits interest in a partnership or association or of a beneficial interest in a trust is determined in accordance with the rules for constructive ownership of stock provided in section 267(c) of the United States Internal Revenue Code of 1986, as amended, other than paragraph (3) of that section. (12) "Taxpayer" means any person subject to the tax imposed by

1 article twenty-three or twenty-four of this chapter or both. In the 2 case of a sole proprietorship subject to neither the tax imposed by 3 article twenty-three nor the tax imposed by article twenty-four, 4 the term "taxpayer" means any sole proprietor who is subject to the 5 tax imposed by article twenty-one of this chapter.

6 (13) "This code" means the Code of West Virginia, 1931, as 7 amended.

8 (14) "This state" means the State of West Virginia.

9 ARTICLE 13S. MANUFACTURING INVESTMENT TAX CREDIT.

10 §11-13S-3. Definitions.

(a) Any term used in this article has the meaning ascribed by this section unless a different meaning is clearly required by the context of its use or by definition in this article.

14 (b) For purpose of this article, the term:

15 (1) "Eligible taxpayer" means an industrial taxpayer who 16 purchases new property for the purpose of industrial expansion or 17 for the purpose of industrial revitalization of an existing 18 industrial facility in this state.

19 (2) "Industrial expansion" means capital investment in a new20 or expanded industrial facility in this state.

(3) "Industrial facility" means any factory, mill, plant, 22 refinery, warehouse, building or complex of buildings located 23 within this state, including the land on which it is located, and 24 all machinery, equipment and other real and tangible personal

1 property located at or within the facility primarily used in 2 connection with the operation of the manufacturing business.

3 (4) "Industrial revitalization" or "revitalization" means 4 capital investment in an industrial facility located in this state 5 to replace or modernize buildings, equipment, machinery and other 6 tangible personal property used in connection with the operation of 7 the facility in an industrial business of the taxpayer including 8 the acquisition of any real property necessary to the industrial 9 revitalization.

10 (5) "Industrial taxpayer" means any taxpayer who is primarily 11 engaged in a manufacturing business.

12 (6) "Manufacturing" means any business activity classified as 13 having a sector identifier, consisting of the first two digits of 14 the six-digit North American Industry Classification System code 15 number, of thirty-one, thirty-two or thirty-three <u>or the six digit</u> 16 <u>code number 211112.</u>

17 (7) "Property purchased for manufacturing investment" means 18 real property, and improvements thereto, and tangible personal 19 property but only if the property was constructed or purchased on 20 or after the first day of January, two thousand three, January 1, 21 <u>2003</u>, for use as a component part of a new, expanded or revitalized 22 industrial facility. This term includes only that tangible 23 personal property with respect to which depreciation, or 24 amortization in lieu of depreciation, is allowable in determining

1 the federal income tax liability of the industrial taxpayer, that 2 has a useful life, at the time the property is placed in service or 3 use in this state, of four years or more. Property acquired by 4 written lease for a primary term of ten years or longer, if used as 5 a component part of a new or expanded industrial facility, is 6 included within this definition.

7 (A) "Property purchased for manufacturing investment" does not8 include:

9 (i) Repair costs, including materials used in the repair, 10 unless for federal income tax purposes, the cost of the repair must 11 be capitalized and not expensed;

12 (ii) Motor vehicles licensed by the department of motor 13 vehicles;

14 (iii) Airplanes;

15 (iv) Off-premises transportation equipment;

16 (v) Property which is primarily used outside this state; and 17 (vi) Property which is acquired incident to the purchase of 18 the stock or assets of an industrial taxpayer which property was or 19 had been used by the seller in his or her industrial business in 20 this state or in which investment was previously the basis of a 21 credit against tax taken under any other article of this chapter. 22 (B) Purchases or acquisitions of land or depreciable property 23 qualify as purchases of property purchased for manufacturing 24 investment for purposes of this article only if:

1 (i) The property is not acquired from a person whose 2 relationship to the person acquiring it would result in the 3 disallowance of deductions under section 267 or 707(b) of the 4 United States Internal Revenue Code of 1986, as amended;

5 (ii) The property is not acquired from a related person or by 6 one component member of a controlled group from another component 7 member of the same controlled group. The Tax Commissioner may waive 8 this requirement if the property was acquired from a related party 9 for its then fair market value; and

10 (iii) The basis of the property for federal income tax 11 purposes, in the hands of the person acquiring it, is not 12 determined, in whole or in part, by reference to the federal 13 adjusted basis of the property in the hands of the person from whom 14 it was acquired or under Section 1014(e) of the United States 15 Internal Revenue Code of 1986, as amended.

16 (8) "Qualified manufacturing investment" means that amount 17 determined under section five of this article as qualified 18 manufacturing investment.

(9) "Taxpayer" means any person subject to any of the taxes
20 imposed by article thirteen-a, twenty-three or twenty-four of this
21 chapter or any combination of those articles of this chapter.

22 ARTICLE 15. CONSUMERS SALES AND SERVICE TAX.

23 §11-15-8d. Limitations on right to assert exemptions.

24 (a) Persons who perform "contracting" as defined in section

1 two of this article or persons acting in an agency capacity may not 2 assert any exemption to which the purchaser of such contracting 3 services or the principal is entitled. Any statutory exemption to 4 which a taxpayer may be entitled shall be <u>is</u> invalid unless the 5 tangible personal property or taxable service is actually purchased 6 by such taxpayer and is directly invoiced to and paid by such 7 taxpayer. This section shall not <u>does not</u> apply to purchases by an 8 employee for his or her employer, purchases by a partner for his or 9 her partnership or purchases by a duly authorized officer of a 10 corporation, or unincorporated organization, for his or her 11 corporation or unincorporated organization so long as the purchase 12 is invoiced to and paid by the employer, partnership, corporation 13 or unincorporated organization.

(b) Transition rule. -- This section shall not does not apply to purchases of tangible personal property or taxable services in fulfillment of a purchasing agent or procurement agent contract rexecuted and legally binding on the parties thereto prior to September 15, 1999. *Provided*, That This transition rule shall not does not apply to any purchases of tangible personal property or taxable services made under such a contract after August 31, 1991 and this transition rule shall not does not apply if the primary purpose of the purchasing agent or procurement agent contract was to avoid payment of consumers sales and use taxes. However, Effective July 1, 2007, this section shall not does not apply to

1 purchases of services, machinery, supplies or materials, except 2 gasoline and special fuel, to be directly used or consumed in the 3 construction, alteration, repair or improvement of a new or 4 existing building or structure by а person performing 5 "contracting", as defined in section two of this article, if the 6 purchaser of the "contracting" services would be entitled to claim 7 the refundable exemption under subdivision (2), subsection (b), 8 section nine of this article had it purchased the services, 9 machinery, supplies or materials. Effective July 1, 2009, this 10 section shall not does not apply to purchases of services, 11 computers, servers, building materials and tangible personal 12 property, except purchases of gasoline and special fuel, to be 13 installed into a building or facility or directly used or consumed 14 in the construction, alteration, repair or improvement of a new or 15 existing building or structure by a person performing 16 "contracting", as defined in section two of this article, if the 17 purchaser of the "contracting" services would be entitled to claim 18 the exemption under subdivision (7), subsection (a), section nine-h 19 of this article. Effective July 1, 2011, this section does not 20 apply to purchases of services, machinery, supplies or materials, 21 except gasoline and special fuel, to be directly used or consumed 22 in the construction, alteration, repair or improvement of a new or 23 existing natural gas compressor station or gas transmission line 24 having a diameter of twenty inches or more by a person performing

1 "contracting", as defined in section two of this article, if the 2 purchaser of the "contracting" services would be entitled to claim 3 the refundable exemption under subdivision (2), subsection (b), 4 section nine of this article had it purchased the services, 5 machinery, supplies or materials.

6 CHAPTER 24. PUBLIC SERVICE COMMISSION.

7 ARTICLE 2F. ALTERNATIVE AND RENEWABLE ENERGY PORTFOLIO STANDARD. 8 §24-2F-3. Definitions.

9 Unless the context clearly requires a different meaning, as 10 used in this article:

(1) "Advanced coal technology" means a technology that is used in a new or existing energy generating facility to reduce airborne acarbon emissions associated with the combustion or use of coal and includes, but is not limited to, carbon dioxide capture and sequestration technology, supercritical technology, advanced supercritical technology as that technology is determined by the Public Service Commission, ultrasupercritical technology and pressurized fluidized bed technology and any other resource, method, project or technology certified by the commission as advanced coal technology.

(2) "Alternative and renewable energy portfolio standard" or 22 "portfolio standard" means a requirement in any given year that 23 requires an electric utility to own credits in an amount equal to 24 a certain percentage of electric energy sold in the preceding

1 calendar year by the electric utility to retail customers in this
2 state.

3 (3) "Alternative energy resources" means any of the following 4 resources, methods or technologies for the production or generation 5 of electricity:

6 (A) Advanced coal technology;

7 (B) Coal bed methane;

8 (C) Natural gas, <u>including any component of raw natural gas;</u> 9 (D) Fuel produced by a coal gasification or liquefaction 10 facility;

11 (E) Synthetic gas;

12 (F) Integrated gasification combined cycle technologies;

13 (G) Waste coal;

14 (H) Tirederived fuel;

15 (I) Pumped storage hydroelectric projects; and

16 (J) Any other resource, method, project or technology 17 certified as an alternative energy resource by the Public Service 18 Commission.

19 (4) "Alternative and renewable energy resource credit" or 20 "credit" means a tradable instrument that is used to establish, 21 verify and monitor the generation of electricity from alternative 22 and renewable energy resource facilities, energy efficiency or 23 demand-side energy initiative projects or greenhouse gas emission 24 reduction or offset projects.

1 (5) "Alternative energy resource facility" means a facility or 2 equipment that generates electricity from alternative energy 3 resources.

4 (6) "Commission" or "Public Service Commission" means the 5 Public Service Commission of West Virginia as continued pursuant to 6 section three, article one of this chapter.

7 (7) "Customer-generator" means an electric retail customer who 8 owns and operates a customer-sited generation project utilizing an 9 alternative or renewable energy resource or a net metering system 10 in this state.

11 (8) "Electric utility" means any electric distribution company 12 or electric generation supplier that sells electricity to retail 13 customers in this state. Unless specifically provided for 14 otherwise, for the purposes of this article, the term "electric 15 utility" may not include rural electric cooperatives, municipally-16 owned electric facilities or utilities serving less than thirty 17 thousand residential electric customers in West Virginia.

18 (9) "Energy efficiency or demand-side energy initiative 19 project" means a project in this state that promotes customer 20 energy efficiency or the management of customer consumption of 21 electricity through the implementation of:

(A) Energy efficiency technologies, equipment, management
 practices or other strategies utilized by residential, commercial,
 industrial, institutional or government customers that reduce

1 electricity consumption by those customers;

2 (B) Load management or demand response technologies, 3 equipment, management practices, interruptible or curtailable 4 tariffs, energy storage devices or other strategies in residential, 5 commercial, industrial, institutional and government customers that 6 shift electric load from periods of higher demand to periods of 7 lower demand;

8 (C) Industrial by-product technologies consisting of the use 9 of a by-product from an industrial process, including, but not 10 limited to, the reuse of energy from exhaust gases or other 11 manufacturing by-products that can be used in the direct production 12 of electricity at the customer's facility;

13 (D) Customer-sited generation, demand-response, energy 14 efficiency or peak demand reduction capabilities, whether new or 15 existing, that the customer commits for integration into the 16 electric utility's demand-response, energy efficiency or peak 17 demand reduction programs; or

(E) Infrastructure and modernization projects that help promote energy efficiency, reduce energy losses or shift load from 20 periods of higher demand to periods of lower demand, including the 21 modernization of metering and communications, (also known as "smart 22 grid"), distribution automation, energy storage, distributed energy 23 resources and investments to promote the electrification of 24 transportation.

1 (10) "Greenhouse gas emission reduction or offset project" 2 means a project to reduce or offset greenhouse gas emissions from 3 sources in this state other than the electric utility's own 4 generating and energy delivery operations. Greenhouse gas emission 5 reduction or offset projects include, but are not limited to:

6 (A) Methane capture and destruction from landfills, coal mines7 or farms;

8 (B) Forestation, afforestation or reforestation; and

9 (C) Nitrous oxide or carbon dioxide sequestration through 10 reduced fertilizer use or no-till farming.

11 (11) "Net metering" means measuring the difference between 12 electricity supplied by an electric utility and electricity 13 generated from an alternative or renewable energy resource facility 14 owned or operated by an electric retail customer when any portion 15 of the electricity generated from the alternative or renewable 16 energy resource facility is used to offset part or all of the 17 electric retail customer's requirements for electricity.

18 (12) "Reclaimed surface mine" means a surface mine, as that 19 term is defined in section three, article three, chapter twenty-two 20 of this code, that is reclaimed or is being reclaimed in accordance 21 with state or federal law.

(13) "Renewable energy resource" means any of the following resources, methods, projects or technologies for the production or generation of electricity:

1 (A) Solar photovoltaic or other solar electric energy;

2 (B) Solar thermal energy;

3 (C) Wind power;

4 (D) Run of river hydropower;

5 (E) Geothermal energy, which means a technology by which 6 electricity is produced by extracting hot water or steam from 7 geothermal reserves in the earth's crust to power steam turbines 8 that drive generators to produce electricity;

9 (F) Biomass energy, which means a technology by which 10 electricity is produced from a nonhazardous organic material that 11 is available on a renewable or recurring basis, including pulp mill 12 sludge;

13 (G) Biologically derived fuel including methane gas, ethanol 14 or biodiesel fuel;

15 (H) Fuel cell technology, which means any electrochemical 16 device that converts chemical energy in a hydrogen-rich fuel 17 directly into electricity, heat and water without combustion;

(I) Recycled energy, which means useful thermal, mechanical or 19 electrical energy produced from: (i) Exhaust heat from any 20 commercial or industrial process; (ii) waste gas, waste fuel or 21 other forms of energy that would otherwise be flared, incinerated, 22 disposed of or vented; and (iii) electricity or equivalent 23 mechanical energy extracted from a pressure drop in any gas, 24 excluding any pressure drop to a condenser that subsequently vents

1 the resulting heat; and

2 (J) Any other resource, method, project or technology 3 certified by the commission as a renewable energy resource.

4 (14) "Renewable energy resource facility" means a facility or 5 equipment that generates electricity from renewable energy 6 resources.

7 (15) "Waste coal" means a technology by which electricity is 8 produced by the combustion of the by-product, waste or residue 9 created from processing coal, such as gob.

NOTE: The purpose of this bill is to enact the Marcellus Gas and Manufacturing Development Act of 2011 which encourages and facilitates the development of oil and gas wells and the downstream uses of natural gas in this state and economic development in this state associated with production and various downstream uses.

\$5B-2H-1, \$5B-2H-2, \$11-1C-11C, \$11-6D-9 and \$11-13A-5b are new; therefore, strike-throughs and underscoring have been omitted.

Strike-throughs indicate language that would be stricken from the present law and underscoring indicates new language that would be added.