

WEST VIRGINIA LEGISLATURE

2018 REGULAR SESSION

Introduced

Senate Bill 22

FISCAL
NOTE

BY SENATOR MAYNARD

[Introduced January 10, 2018; Referred
to the Committee on Tax Reform; and then to the
Committee on Finance]

1 A BILL to amend and reenact §11-13-2o of the Code of West Virginia, 1931, as amended, relating
 2 to adjusting the tax on the business of generating or producing or selling electricity from
 3 wind turbine facilities to match that of other power generation facilities recently placed into
 4 service.

Be it enacted by the Legislature of West Virginia:

ARTICLE 13. BUSINESS AND OCCUPATION TAX.

§11-13-2o. Business of generating or producing or selling electricity on and after June 1, 1995; definitions; rate of tax; exemptions; effective date.

1 (a) *Definitions.* -- As used in this section:

2 (1) "Average four-year generation" is computed by dividing by four the sum of a generating
 3 unit's net generation, expressed in kilowatt hours, for calendar years 1991, 1992, 1993 and 1994.
 4 For any generating unit which was newly installed and placed into commercial operation after
 5 January 1, 1991, and prior to the effective date of this section, "average four-year generation" is
 6 computed by dividing the unit's net generation for the period beginning with the month in which
 7 the unit was placed into commercial operation and ending with the month preceding the effective
 8 date of this section by the number of months in the period and multiplying the resulting amount
 9 by twelve with the result being a representative twelve-month average of the unit's net generation
 10 while in an operational status.

11 (2) "Capacity factor" means a fraction, the numerator of which is average four-year
 12 generation and the denominator of which is the maximum possible annual generation.

13 (3) "Generating unit" means a mechanical apparatus or structure which through the
 14 operation of its component parts is capable of generating or producing electricity and is regularly
 15 used for this purpose.

16 (4) "Inactive reserve" means the removal of a generating unit from commercial service for
 17 a period of not less than twelve consecutive months as a result of lack of need for generation from
 18 the generating unit or as a result of the requirements of state or federal law or the removal of a

19 generating unit from commercial service for any period as a result of any physical exigency which
20 is beyond the reasonable control of the taxpayer.

21 (5) "Maximum possible annual generation" means the product, expressed in kilowatt
22 hours, of official capability times eight thousand seven hundred sixty hours.

23 (6) "Official capability" means the nameplate capacity rating of a generating unit expressed
24 in kilowatts.

25 (7) "Peaking unit" means a generating unit designed for the limited purpose of meeting
26 peak demands for electricity or filling emergency electricity requirements.

27 (8) "Retired from service" means the removal of a generating unit from commercial service
28 for a period of at least twelve consecutive months with the intent that the unit will not thereafter
29 be returned to active service.

30 (9) "Taxable generating capacity" means the product, expressed in kilowatts, of the
31 capacity factor times the official capability of a generating unit, subject to the modifications set
32 forth in subdivisions (2) and (3), subsection (c) of this section.

33 (10) "Net generation" for a period means the kilowatt hours of net generation available for
34 sale generated or produced by the generating unit in this state during the period less the following:

35 (A) Twenty-one twenty-sixths of the kilowatt hours of electricity generated at the
36 generating unit and sold during the period to a plant location of a customer engaged in
37 manufacturing activity if the contract demand at the plant location exceeds two hundred thousand
38 kilowatts per hour in a year or where the usage at the plant location exceeds two hundred
39 thousand kilowatts per hour in a year;

40 (B) Twenty-one twenty-sixths of the kilowatt hours of electricity produced or generated at
41 the generating unit during the period by any person producing electric power and an alternative
42 form of energy at a facility located in this state substantially from gob or other mine refuse;

43 (C) The total kilowatt hours of electricity generated at the generating unit exempted from
44 tax during the period by §11-13-2n(b) of this code.

45 (b) *Rate of tax.* -- Upon every person engaging or continuing within this state in the
46 business of generating or producing electricity for sale, profit or commercial use, either directly or
47 indirectly through the activity of others, in whole or in part, or in the business of selling electricity
48 to consumers, or in both businesses, the tax imposed by §11-13-2 of this code shall be equal to:

49 (1) For taxpayers who generate or produce electricity for sale, profit or commercial use,
50 the product of \$22.78 multiplied by the taxable generating capacity of each generating unit in this
51 state owned or leased by the taxpayer, subject to the modifications set forth in subsection (c) of
52 this section: *Provided*, That with respect to each generating unit in this state which has installed
53 a flue gas desulfurization system, the tax imposed by §11-13-2 of this code shall, on and after
54 January 31, 1996, be equal to the product of \$20.70 multiplied by the taxable generating capacity
55 of the units, subject to the modifications set forth in subsection (c) of this section: *Provided*,
56 *however*, That with respect to kilowatt hours sold to or used by a plant location engaged in
57 manufacturing activity in which the contract demand at the plant location exceeds two hundred
58 thousand kilowatts per hour per year or if the usage at the plant location exceeds two hundred
59 thousand kilowatts per hour in a year, in no event shall the tax imposed by this article with respect
60 to the sale or use of the electricity exceed five hundredths of 1¢ times the kilowatt hours sold to
61 or used by a plant engaged in a manufacturing activity; and

62 (2) For taxpayers who sell electricity to consumers in this state that is not generated or
63 produced in this state by the taxpayer, nineteen hundredths of 1¢ times the kilowatt hours of
64 electricity sold to consumers in this state that were not generated or produced in this state by the
65 taxpayer, except that the rate shall be five hundredths of 1¢ times the kilowatt hours of electricity
66 not generated or produced in this state by the taxpayer which is sold to a plant location in this
67 state of a customer engaged in manufacturing activity if the contract demand at such plant location
68 exceeds two hundred thousand kilowatts per hour per year or if the usage at such plant location
69 exceeds two hundred thousand kilowatts per hour in a year. The measure of tax under this
70 subdivision shall be equal to the total kilowatt hours of electricity sold to consumers in the state

71 during the taxable year, that were not generated or produced in this state by the taxpayer, to be
72 determined by subtracting from the total kilowatt hours of electricity sold to consumers in the state
73 the net kilowatt hours of electricity generated or produced in the state by the taxpayer during the
74 taxable year. For the purposes of this subdivision, net kilowatt hours of electricity generated or
75 produced in this state by the taxpayer includes the taxpayer's pro rata share of electricity
76 generated or produced in this state by a partnership or limited liability company of which the
77 taxpayer is a partner or member. The provisions of this subdivision shall not apply to those kilowatt
78 hours exempt under §11-13-2n(b) of this code. Any person taxable under this subdivision shall
79 be allowed a credit against the amount of tax due under this subdivision for any electric power
80 generation taxes or a tax similar to the tax imposed by subdivision (1) of this subsection paid by
81 the taxpayer with respect to the electric power to the state in which the power was generated or
82 produced. The amount of credit allowed may not exceed the tax liability arising under this
83 subdivision with respect to the sale of the power.

84 (c) The following provisions are applicable to taxpayers subject to tax under subdivision
85 (1), subsection (b) of this section:

86 (1) *Retired units; inactive reserve.* -- If a generating unit is retired from service or placed
87 in inactive reserve, a taxpayer may not be liable for tax computed with respect to the taxable
88 generating capacity of the unit for the period that the unit is inactive or retired. The taxpayer shall
89 provide written notice to the Joint Committee on Government and Finance, as well as to any other
90 entity as may be otherwise provided by law, eighteen months prior to retiring any generating unit
91 from service in this state.

92 (2) *New generating units.* -- If a new generating unit, other than a peaking unit, is placed
93 in initial service on or after the effective date of this section, the generating unit's taxable
94 generating capacity shall equal forty percent of the official capability of the unit: *Provided*, That
95 the taxable generating capacity of a county- or municipally owned generating unit shall equal zero
96 percent of the official capability of the unit and for taxable periods ending on or before December

97 31, 2007, the taxable generating capacity of a generating unit utilizing a turbine powered primarily
98 by wind shall equal five percent of the official capability of the unit: *Provided, however,* That for
99 taxable periods beginning on or after January 1, 2008, the taxable generating capacity of a
100 generating unit utilizing a turbine powered primarily by wind shall equal twelve percent of the
101 official capability of the unit, until December 31, 2018, after which time the taxable generating
102 capacity of a generating unit, utilizing a turbine, powered primarily by wind shall equal forty percent
103 of the official capability of the unit.

104 (3) *Peaking units.* -- If a peaking unit is placed in initial service on or after the effective
105 date of this section, the generating unit's taxable generating capacity shall equal five percent of
106 the official capability of the unit: *Provided,* That the taxable generating capacity of a county- or
107 municipally owned generating plant shall equal zero percent of the official capability of the unit.

108 (4) *Transfers of interests in generating units.* -- If a taxpayer acquires an interest in a
109 generating unit, the taxpayer shall include the computation of taxable generating capacity of the
110 unit in the determination of the taxpayer's tax liability as of the date of the acquisition. Conversely,
111 if a taxpayer transfers an interest in a generating unit, the taxpayer may not for periods thereafter
112 be liable for tax computed with respect to the taxable generating capacity of the transferred unit.

113 (5) *Proration, allocation.* -- The Tax Commissioner shall promulgate rules in conformity
114 with the provisions of §29A-3-1 *et seq.* of this code to provide for the administration of this section
115 and to equitably prorate taxes for a taxable year in which a generating unit is first placed in service,
116 retired or placed in inactive reserve, or in which a taxpayer acquires or transfers an interest in a
117 generating unit, to equitably allocate and reallocate adjustments to net generation, and to
118 equitably allocate taxes among multiple taxpayers with interests in a single generating unit, it
119 being the intent of the Legislature to prohibit multiple taxation of the same taxable generating
120 capacity.

121 So as to provide for an orderly transition with respect to the rate making effect of this
122 section, those electric light and power companies which, as of the effective date of this section,

123 are permitted by the West Virginia Public Service Commission to utilize deferred accounting for
124 purposes of recovery from ratepayers of any portion of business and occupation tax expense
125 under this article shall be permitted, until the time that action pursuant to a rate application or
126 order of the commission provides for appropriate alternative rate-making treatment for such
127 expense, to recover the tax expense imposed by this section by means of deferred accounting to
128 the extent that the tax expense imposed by this section exceeds the level of business and
129 occupation tax under this article currently allowed in rates.

130 (6) *Electricity generated by manufacturer or affiliate for use in manufacturing activity.* --
131 When electricity used in a manufacturing activity is generated in this state by the person who
132 owns the manufacturing facility in which the electricity is used and the electricity-generating unit
133 or units producing the electricity so used are owned by the manufacturer, or by a member of the
134 manufacturer's controlled group, as defined in Section 267 of the Internal Revenue Code of 1986,
135 as amended, the generation of the electricity may not be taxable under this article: *Provided*, That
136 any electricity generated or produced at the generating unit or units which is sold or used for
137 purposes other than in the manufacturing activity shall be taxed under this section and the amount
138 of tax payable shall be adjusted to be equal to an amount which is proportional to the electricity
139 sold for purposes other than the manufacturing activity. The Department of Revenue shall
140 promulgate rules in accordance with §29A-3-1 *et seq.* of this code: *Provided, however*, That the
141 rules shall be promulgated as emergency rules.

142 (d) Beginning June 1, 1995, electric light and power companies that actually paid tax
143 based on the provisions of §11-13-2d(a)(3) or §11-13-2m of this code for every taxable month in
144 1994 shall determine their liability for payment of tax under this article in accordance with
145 subdivisions (1) and (2) of this subsection. All other electric light and power companies shall
146 determine their liability for payment of tax under this article exclusively under this section
147 beginning June 1, 1995, and thereafter.

148 (1) If for taxable months beginning on or after June 1, 1995, liability for tax under this

149 section is equal to or greater than the sum of the power company's liability for payment of tax
150 under §11-13-2d(a)(3) of this code and this section, then the company shall pay the tax due under
151 this section and not the tax due under §11-13-2d(a)(3) and §11-13-2m of this code. If tax liability
152 under this section is less then the tax shall be paid under §11-13-2d(a)(3) and §11-13-2m of this
153 code and and the tax due under this section may not be paid.

154 (2) Notwithstanding subdivision (1) of this subsection, for taxable years beginning on or
155 after January 1, 1998, all electric and light power companies shall determine their liability for
156 payment of tax under this article exclusively under this section.

NOTE: The purpose of this bill is to change the calculation of tax rates on wind-powered generating units to match those of other recently implemented power generating facilities.

Strike-throughs indicate language that would be stricken from a heading or the present law and underscoring indicates new language that would be added.